

MESAVERDE GROUP (UPPER CRETACEOUS) -- Upper part, mostly gray to white, finegrained sandstone, interlayered with medium-gray, massive, silty shale. Weathers to dark-gray slopes on which are prominent gray or tan sandstone benches. Upper 10-100 m is white due to a breakdown of feldspar to kaolinite, which is a result of paleoweathering that occurred during time interval represented by overlying unconformity (Johnson and May, 1980). In Douglas Pass quadrangle, only upper 305 m of Mesaverde is exposed. The Castlegate Sandstone and lower part of Mesaverde Group, and Mancos Shale are shown in subsurface on cross section A-A' beneath the upper part (Kmv). Castlegate Sandstone is light-gray, fine- to medium-grained sandstone. Lower part of Mesaverde is light-gray, fine-grained, massive sandstone and brownish-gray, sandy shale; some yellowish-gray, fine-grained sandstone at base. Mancos Shale is brownish- to dark-gray marine shale; interbedded with siltstone and very fine grained sandstone

-8000-STRUCTURE CONTOURS--Datum is top of Long
Point Bed. Contour interval 100 ft
(30.5 m). In western part of
quadrangle a 50-ft contour is used (8050)
where structure flattens

DRILL HOLE--Number refers to list of wells in table of drill-hole data

D FAULT--Dashed where concealed. U, upthrown side; D, downthrown side

#### ECONOMIC GEOLOGY

#### Oil and gas

Although it is not in a gas field, the Douglas Pass quadrangle is surrounded by several gas fields: the Douglas Creek and Foundation Creek fields to the north, the South Baxter Pass field to the west, South Canyon field to the south, and a small gas field to the east. As of February 1977, gas from the wells in the Douglas Creek field alone totaled 10,797, 283 thousand cubic feet (Kellogg, 1977).

The Pennsylvanian and Permian Weber Sandstone, the Jurassic Entrada Sandstone, and the Cretaceous Dakota Sandstone, all deep formations, were targets of early drilling in the area. Better drilling techniques having been developed in the late 1950's, the unconventional Cretaceous Mancos Shale (or the horrizon within the Mancos called the Mancos "B" by drillers) became a more desirable target, despite its low porosity, because of its relatively shallow depth. Because of the unavailability of production records--several of the wells are new--status of drill holes in the Douglas Pass quadrangle was not divided into the categories "gas," "oil," or "abandoned." It should be noted, however, that very little oil is found in this area, and, if a well is

### Oil shale

active, gas is probably being produced.

Small amounts of rich oil shale occur in the northeastern corner of the quadrangle in the Mahogany bed of the Parachute Creek Member of the Green River Formation. The Mahogany bed is very thin here and is not considered economic.

## REFERENCES CITED

Johnson, R. C., 1984, New names for units in the lower part of the Green River Formation, Piceamce Creek basin, Colorado: U.S. Geological Survey Bulletin 1529-I, 19 p.,

Johnson, R. C., and May, Fred, 1980, A study of the Cretaceous-Tertiary unconformity in the Piceamce Creek basin, Colorado--The underlying Ohio Creek Formation (Upper Cretaceous) redefined as a member of the Hunter Canyon or Mesaverde Formation:
U. S. Geological Survey Bulletin 1482-B,

Kellogg, H. E., 1977, Geology and petroleum of the Mancos B Formation, Douglas Creek Arch area, Colorado and Utah, in Veal, H. K., ed., Exploration frontiers of the Central and Southern Rockies: Denver, Colo., Rocky Mountain Association of Geologists, p. 167-179.

# List of drill holes in Douglas Pass quadrangle [Leaders (---) indicate data not available; T.S., township south; R.W., range west]

No. on Map	Location			Name	Total	depth
	sec.	T.S.	R.W.	Name	ft	m
	19	5	101	El Paso Natural Gas Co.,	8,425	2,568
?	13	5	102	Twin Buttes. Beartooth Oil and Gas Co.,	6,492	1,979
3	16	5	102	Northwest Federal 13-7. Provident Resources, Inc.,	8,465	2,580
	20	5	102	Govt. 3-16-5-102. Tenneco Oil Co.,	2,500	762
	21	5	102	Douglas Pass Unit USA 20-15. Tenneco Oil Co.,	6,694	2,040
				Douglas Pass Unit USA 21-14.		
	23	5	102	Provident Resources, Inc.,	5,550	1,692
	23	5	102	Govt. 12-23-5-102. El Paso Natural Gas Co.,	8,432	
	24	5	102	Twin Buttes #6.		
				Greenbrier Oil Co.,Federal #1.	8,904	
	24	5	102	Coseka Resources, Taiga Federal 2-E-24.	7,312	
.0	24	5	102	Coseka Resources,	7,072	2,155
1	27	5	102	Provident Resources, Inc., Young 11-27-5-102.	7,200	2,194
2	28	5	102	Provident Resources, Inc.,	7,050	2,149
3	28	5	102	Young 15-28. Provident Resources, Inc.,	6,750	2,057
4	29	5	102	Young #3-28-5-102. Mendota et al.,	6,693	2,040
5	29	5	102	#1 T. Kelley. Tenneco Oil Co.,	5,900	1,798
				Douglas Pass Unit Young 29-10.		
6	32	5	102	Tenneco Oil Co.,		
7	32	5	102	Douglas Pass Unit Young 32-3.	6,942	2,116
8	33			Tenneco Oil Co., Douglas Pass Unit #32-14.		
		5	102	Tenneco Oil Co., Douglas Pass Unit USA 33-5.	6,750	
9	33	5	102	Tenneco Oil Co.,Govt. 2-33-5-102.	3,253	991
0	34	5	102	Provident Resources, Inc., Govt. 3-34-5-102.	7,545	2,300
11	25	_	100		5 004	
21	35	5	102	Tipperary Oil and Gas,SA 1-35-C.		
2	35	5	102	Greenbrier Oil Co., EPNG Twin Buttes #2.	6,810	2,076
3	6	6	102	Beartooth Oil and Gas Co., 6-16 Federal.		
4	6	6	102	Palmer Oil and Gas Co.,Federal 6-2.	6,260	1,908
5	10	6	102	American Res. Management Corp.,		
				Calf Canyon 10-1.		
6	17	6	102	Tipperary Oil and Gas,	6,000	1,829
7	30	6	102	Calf Canyon Unit 2-17-G. Devon Corp.,	6,705	2,044
8	1	6	103	Federal 1-30. Beartooth Oil and Gas Co.,		
9	2	6	103	Federal 1-1. Tenneco Oil Co.,	6 908	2 105
0	3	6	103	Douglas Pass Unit USA #2-12.	0,900	2,103
U	3	0	103	Tenneco Oil Co., Douglas Pass Unit USA #3-6.		
1	10	6	103	Belco Petroleum Corp., Atchee Unit 15-10 Federal.	5,940	1,810
2	12	6	103	Belco Petroleum Corp., Atchee #3-12 Federal.	7,178	2,188
3	15	6	103	General Petroleum Corp., Shulte #1.	8,685	2,647
4	24	6	103	Belco Petroleum Corp.,	6,836	2,084
				Atchee Unit #6-24 Federal.		

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